FORM FOR FILING RATE SCHEDULE FOR ENTIRE TERRITORY SERVED

	Community, Town or City
SALT RIVER RURAL ELECTRIC Name of Issuing Corporation COOP., CORP.	P.S.C. No9 3RD REVISED Sheet No54-A
	Cancelling P.S.C. No. 9 2ND REVISED Sheet No. 54-A
CLASSIFICATI	TION OF SERVICE

CLASSIFICATION OF SERVICE RATE SCHEDULE LPR-2 PER UNIT AVAILABILITY to all commercial and industrial Available consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station. RATES* DEMAND CHARGE \$8.23 per month Energy Charge: 100,000 KWH per month \$.04484 per KWH First 900,000 KWH per month .03030 per KWH 1,000,000 KWH per month .02565 per KWH Next Over DETERMINATION OF BILLING DEMAND The billing demand charge shall be the punari menvice COMMISSION kilowatt demand established by the consumer for anxent fifteen (15) minutes interval (adjusted for power to UCKY factor as provided below) in the below listed hours for each month. 1989 MAY HOURS APPLICABLE FOR DEMAND BILLING-EST MONTH October thru April 7:00 a.m. to 12:00 nodn 5:00 p.m. touble 3:00 DE PONT SSION MANAGE May thru September 10:00 a.m. to 10:00 p.m. Demands outside the above hours will be disregarded for billing purpose.

Date of Issue MARCH 3b, 1989	Date Effective MAY 1, 1989
Issued By GEORGE F. SEXLEY JR.	Title GENERAL MANAGER
Name of Officer	

Issued by authority of an Order of the Public Service Commission of Kentucky in

MARCH 31, 1989 10461 Dated __ Case No.

FORM FOR FILING RATE SCHEDULE

P.S.C. No. ______9

3RD REVISED Sheet No. _____9

Cancelling P.S.C. No. ______9

SALT RIVER RURAL ELECTRIC

Name of Issuing Corporation COOP., CORP.

2ND REVISED Sheet No. 54-B

CLASSIFICATION OF SERVICE

SCHEDULE LPR-2 RATE PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified 1 1989 on the Contract for Service.

(b) A charge of \$0.75 per KVA per Contract capacity.

PURSUANT TO COT RATE OF COLOR
month sontion 9 (1)

BY:
PUBLIC SERVICE COMMISSION MANAGER

PUBLIC SERVICE COMMISSION OF KENTUCKY

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Date of Issue MARCH 37 1989	Date Effective MAY 1, 1989
Issued By GEORGE F. SEYLE, JR. Name of Officer	TitleGENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. ______ 10461 _____ Dated ___MARCH 31, 1989

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FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED Community, Town or City P.S.C. No. 9 2nd REVISED Sheet No. 54-C Cancelling P.S.C. No. 9

1ST REVISED Sheet No. _____54-C

SALT RIVER RURAL ELECTRIC

Name of Issuing Corporation COOP., CORP.

CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE LPR-2 CHARACTER OF SERVICE PUBLIC SERVICE COMMISSION Three-phase, 60 cycles, at standard secondaryEN UCKY voltage. If other than standard secondary voltage of the is required the consumer shall be responsible for furnishing and maintaining the transformer (or 1989 transformers) necessary for such service. PURSUANI TO 8 SPECIAL PROVISIONS 1. Delivery Point . . . If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the ISSION MANAGE Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer. If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer. Lighting . . . Both power and lighting shall be billed at the foregoing rates. Primary Service . . . If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge. The Seller shall have the option of metering

Date of Issue MARCH 30, 1989	Date Effective MAY 1, 1989
Issued By GEORGE F. SEXLE JR. Name of Officer	Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

at secondary voltage.

Case No. ______ 10461 _____ Dated ___MARCH 31, 1989

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FORM FOR FILING RATE SCHEDULE	FOR FILING RATE SCHEDULE For ENTIRE TERRITORY SERVED Community, Town or City		
SALT RIVER RURAL ELECTRIC Name of Issuing Corporation COOP., CORP.	P.S.C. No. 9 2ND REVISED Sheet No. 9 Cancelling P.S.C. No. 9 1ST REVISED Sheet No. 54		
CLASSIFICAT	TION OF SERVICE		
Sc	CHEDULE LPR-2	RATE PER UNIT	
All of the above rates a five percent (5%) higher. In the monthly bill is not paid within of the bill, the gross rates sha	ne event that the current in 15 days from the date		

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _______ Dated ______ MARCH 31,

1,00

MAY 1, 1989

GENERAL MANAGER

Date Effective

Title _